

## WELL COMPLETION OR RE-COMPLETION REPORT

Instructions: Within thirty days following the completion or re-completion of any well, the owner or operator shall submit this form in duplicate for wells on patented or Federal lands, and in triplicate for wells on State lands. Geological information will be held confidential for a period of twelve months if requested in writing. If multiple completion, submit separate report for each completion.

## DESIGNATE TYPE OF COMPLETION

New Well ☒Work-Over ☐Deepen ☐Plug Back ☐Same Reservoir ☐Different Reservoir ☐Oil ☐Gas ☐Unsuccessful ☐

## DESCRIPTION OF WELL AND LEASE

Operator

Pan American Petroleum Corporation

Address

P. O. Box 1031 Kimball, Nebraska

Well No.

27

Lease Name

Barrett Unit

Field and Reservoir (If wildcat, so state)

Barrett

Location

SE SW

Sec. 34

Twp. 17N

Range 56W

County

Banner

Footage Location

1000

feet from (N) (S) line,

660

feet from (E) (W) line, of

SW 1/4

Spud Date

9-1-62

Date reached T.D.

9-10-62

Date Completed

9-19-62

Elevation

4991

Reference (indicate)

SSD, (GL), SS

Total Depth

6755

P.B.T.D.

6729

Single or multiple completion

Single

Was well directionally drilled?

No

Producing interval(s) for this completion

6666 - 6676

Type of logs run in well

E Log

Rotary tools used (interval)

0 - 6755

Cable tools used (interval)

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Principal Contractor

Brinkerhoff Drilling Co.

## CASING RECORD

Report all strings set—surface, intermediate, production, etc.

Purpose of String	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting Depth	Sacks Cement
Surface	12-1/4"	8-5/8"	24	571	570
Production	7-7/8"	5-1/2"	15.5		
			14.0	6754	150

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks Cement

## PERFORATION RECORD

Shots per Ft.	Size & Type	Depth Interval
4	Jet	6666 - 6676

## TUBING RECORD

Size	Setting Depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and Kind of Material Used	Depth Interval Treated
Sand oil hydrofrac x 11,000# 10-20 sn x 11,000 gal frac oil at 19 BPM at 2550 PSI x tailed in x 1000# walnut hulls x 4000 gal frac oil at 17 BPM at 2700 PSI to 9 BPM at 3500 PSI. Flush x 165 Bbl. lease crude at 10 BPM at 3500 PSI.	

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
9-18-62		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	477.04 bbls.	5.72 MCF	.96 bbls.	12	CFPB
Disposition of gas (vented, used on lease or sold)			Oil Purchaser		
Sold			Indiana Oil Purchasing Company		

I/We hereby swear or affirm that the statements herein made are complete and correct.

(If new well, complete well log on reverse side of form)

Area Superintendent

October 1, 1962

Date